

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation (Attn: W.L. Rohrer)

3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, Wy. 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

518' FSL & 530' FWL

At proposed prod. zone

SW $\frac{1}{4}$ SW $\frac{1}{4}$

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles northeast of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

530'

16. NO. OF ACRES IN LEASE

1280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2121'

19. PROPOSED DEPTH

6,700

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5085

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{4}$ "	9 5/8"	36# K-55 STC	1000'	345 SX
7 7/8"	5 $\frac{1}{2}$ "	14# K-55 STC	5700'	300 SX
7 7/8"	5 $\frac{1}{2}$ "	15# K-55 STC	5700'	100 SX

Drill 12 $\frac{1}{4}$ " hole to 1000', set 9 5/8" csg. & cmt. to surface.Drill 7 7/8" hole to TD; if productive, set 5 $\frac{1}{2}$ " csg. at TD and cmt. at 5700-6700'.

This is a Wasatch test:

- A. Survey Plat
- B. 10-PT. Compliance Program
- C. Blowout Preventer Program
- D. Multipoint Requirements
- E. County Map
- F. Topographic Map
- G. Drill Pad Diagram
- H. Fluid Stimulation Diagram

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12-9-81
BY: M.T. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. C. Smith

TITLE Area Drilling Supt.

DATE 11-16-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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ZONE ☐MULTIPLE
ZONE ☐

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SIGNED

R. C. Smith

TITLE Area Drilling Supt.

DATE 11-16-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

FOR E. W. GUYNN

TITLE DISTRICT OIL & GAS SUPERVISOR

DATE

DEC 22 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

RECEIVED
DEC 28 1981
DIVISION OF
OIL, GAS & MINING
STATE OF UTAH
OFFICE OF THE
COMMISSIONER OF
LAND

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Gulf Oil Corporation
Project Type Oil Well
Project Location 518' FSL & 530' FWL - Sec. 26, T. 7S, R. 21E
Well No. 1-26-4D Lease No. U-17813
Date Project Submitted November 19, 1981

FIELD INSPECTION

Date December 9, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal
Cory Bodman - BLM, Vernal
Bill Rohrer and Gene McKinney - Gulf Oil
Leonard Heeney - Ross Construction
Jack Skewes - Skewes Construction
Floyd Murray - D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning

Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

12-18-81

Date Prepared

James M. Platt for
Gregory Darlington
Environmental Scientist

I concur

DEC 22 1981

Date

W.P. Martin
District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

PROPOSED ACTIONS:

Gulf Oil Corporation plans to drill the Leota Unit "A" #1-26-4D well, a 6700' oil test of the Wasatch Formation. About 900' of new access road will be required to reach this location. Most of this road involves the rerouting of an existing jeep trail. A 700' section would also serve as access to the planned 1-27-3D and 2-26-1D wells. This access road will be graveled to the 1-26-4D well and at least one culvert is planned. A pad 155' x 300' and a reserve pit 75' x 150' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

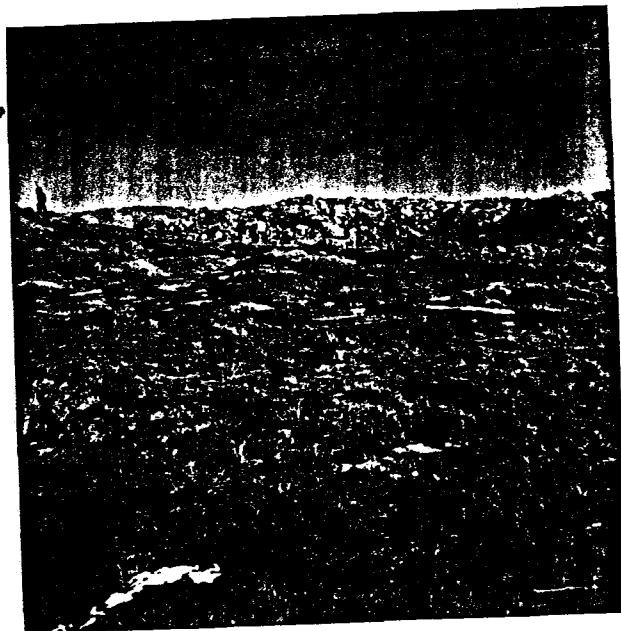
1. BLM stipulations;
2. lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
516 DM 2.3.A									
Public health and safety							1, 2, 4, 6	12-9-1981	
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements Other than the Items 1-7.*



*Northeast View
Gulf Leota 1-26-4D*

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

December 17, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West, 1700 South
Salt Lake City, Utah 84104

Re: Gulf Oil
Leota Unit "A"
Well #1-35-1D, Sec. 35,
T7S, R21E
Well #1-26-4D, Sec. 26,
T7S, R21E
Well #1-27-3D, Sec. 27,
T7S, R21E
Well #2-26-1D, Sec. 26,
T7S, R21E

Dear Mr. Guynn;

A joint field examination was made on December 9, 1981, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration."
2. Traveling off the access road right-of-way will not be allowed. The maximum total disturbed area for the access road, both existing and planned, will be 30 feet, except where backslopes and hills require additional area. Roads will be crowned and properly maintained. Bar ditches will be installed where necessary.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding or restoration requirements.

7. The location for Well #1-35-1D was moved 100 feet to the North. The top 4-6 inches of topsoil will be stockpiled between reference corners #1 and #2.
8. For all the other locations the top 4-6 inches of topsoil will be stockpiled between reference corners #1 and #2.
9. Production facilities at all location will be painted so that they BLEND in with the surrounding environment.

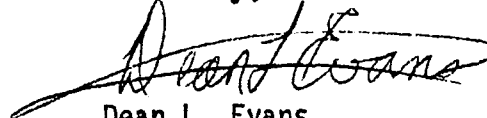
Both wells #1-35-1D and #1-27-3D are located in antelope bedding areas. In order to protect the important seasonal wildlife habitat exploration, drilling and other development activity will not be allowed from May 16 to July 19. This limitation does not apply to maintenance and operation of producing wells. Exception to this limitation in any year may be specifically authorized in writing by the District Engineer, USGS, with the concurrence of the BLM District Manager.

A cultural resource clearance was conducted by A.E.R.C. Those archaeological sites found where outside the development areas, therefore, we have no objection to the aforementioned projects.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman. 789-1362,

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

CBodman/lc

**** FILE NOTATIONS ****

DATE: 12-4-81

OPERATOR: Gulf Oil Co.

WELL NO: Leota Unit "A" 1-26-4D

Location: Sec. 26 T. 9S R. 21E County: Winted

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-30997

CHECKED BY:

Petroleum Engineer: M. J. Winder 12-9-81

Director: _____

Administrative Aide: Unit well,

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

December 10, 1981

Gulf Oil Corporation
Attn: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 82602

RE: Well No. Leota Unit "A" 1-26-4D
Sec. 26, T. 7S, R. 21E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

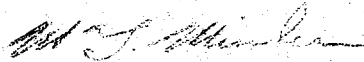
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30997.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/as
cc: State Lands

NOTICE OF SPUD

Company: Gulf

Caller: Tanya Peterson

Phone: 307-237-0166

Well Number: Lesta 1-26-4D

Location: SWSW 26-75-21E

County: Montah State: Wt

Lease Number: 2-17813

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 2:30 AM 1-8-82

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" rot 9 5/8"

w/ 345 SXS

Rotary Rig Name & Number: TWT 55

Approximate Date Rotary Moves In: 1-3-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: McLeis

Date: ~~1-1-82~~ 1-12-82

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Gulf Oil

WELL NAME: Leota 1-^{26 4D}24-4B

SECTION 26 TOWNSHIP 7S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR TWT

RIG # 55

SPUDED: DATE 1-8-82

TIME 2-30AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Tonya

TELEPHONE # 307-237-0166

DATE January 12, 1982 SIGNED AS

Gulf Oil Exploration and Production Company

J. L. Goolsby
PRODUCTION MANAGER, CASPER AREA

January 12, 1982

P. O. Box 2619
Casper, WY 82602-2619

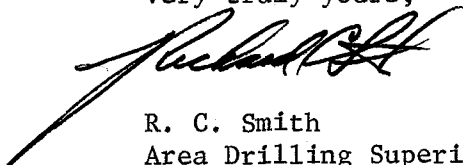
Utah Dept. of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: Leota Unit "A" 1-26-4D
Section 26-7S-21E
Uintah County, Utah

Gentlemen:

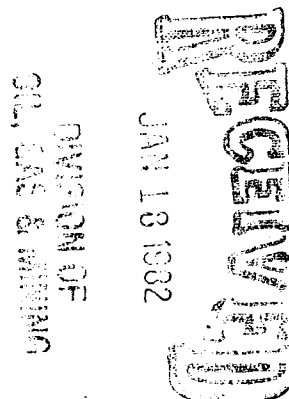
This letter serves to confirm the spudding of the above captioned well at 2:30 AM on 1-8-82. The contractor is TWT Drilling and they are using rig #55 to drill the Leota Unit "A" 1-26-4D.

Very truly yours,



R. C. Smith
Area Drilling Superintendent

TSP/pc



A DIVISION OF GULF OIL CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-17813
Communitization Agreement No. _____
Field Name _____
Unit Name _____
Participating Area _____
County Uintah State Utah
Operator Gulf Oil Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-26-4D	SW SW26	7S	21E	DRG	Elevation 5085' GL. Spud 0230 hr on 1/8/82. set @ 1500'. On 2/1/82 drg @ 6650'. 2 cores. 16" csg @ 50'.				
API 43-047-30997									
DISTRIBUTION 2-USGS, Casper 2-Utah Oil & Gas 1-Bureau of Indian Affairs 1-DeGolyer & MacNaughton 1-Houston 1-Tax Dept 1-OC 1-GP 2-File									
Leota Unit State Federal 1-26-4D									

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX
Authorized Signature: <u>Kona Maguire</u>	Address: <u>P. O. Box 2619; Casper, WY 82602-2619</u>		
Title: <u>Senior Clerk</u>	Page <u>1</u>	of <u>1</u>	

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: GULF OIL COMPANY

WELL NAME: Leota Unit (A) 1-26-4D

SECTION 26 TOWNSHIP 7S RANGE 21E COUNTY Uintah

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 6900'

CASING PROGRAM:

FORMATION TOPS:

9 5/8" at 1488 - cemented top
to bottom
Open hole.

Green River
Wasatch

3212'
6500'

PLUGS SET AS FOLLOWS:

6470 - 6270 200'
3300 - 3100 200'
1500 - 1300 200'

10 sax in top w/regulation

ABOVE PROGRAM GIVEN BY ED GUYNN - USGS

DATE February 5, 1982 SIGNED Cleon B. Feight



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas and Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building, Salt Lake City, UT 84114 • 801-533-5771

February 17, 1982

Gulf Oil Exploration and Production Co.
P. O. Box 2619
Casper, Wyoming 82402

Re: Well No. Leota Unit "A" 1-26-4D
Sec. 26, T. 7S, R. 21E
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U-17813	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P & A'd</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Leota Unit "A"	
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME Leota Unit "A" State-Fed.	
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, Wyoming 82602-2619				8. FARM OR LEASE NAME Leota Unit "A" State-Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>SW/4 SW/4 of Sec. 26, 518' FSL & 530' FWL</u> At top prod. interval reported below At total depth				9. WELL NO. 1-26-4D	
14. PERMIT NO. API #43-047-30997 DATE ISSUED 12-9-81				10. FIELD AND POOL, OR WILDCAT Leota	
15. DATE SPUDDED 1-8-82 16. DATE T.D. REACHED 2-5-82 17. DATE COMPL. (Ready to prod.) P & A'd 2-11-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5085' G1. 5095' KB				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26-7S-21E	
20. TOTAL DEPTH, MD & TVD 6880' 21. PLUG BACK T.D., MD & TVD Surf. 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS				12. COUNTY OR PARISH Uintah 13. STATE Utah	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole, P & A'd				19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN DII-SFI, FDC-CNL-GR, RFT-GR				25. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORRED Yes					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"		36	1500'	12 1/4	550
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
			None		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry Hole P & A'd (See Reverse for Plugs)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>E. A. Mc Kinnon</u>		TITLE <u>Area Engineer</u>		DATE <u>2-25-82</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

R.W.H.	U.S.G.S	State of Utah	Priscilla F. Gillmore	Chorney Oil Co.	Nat. Gas Corp. of California
	2000 Administration Bldg.	Nat. Resources & Energy	P.O. Box 577	401 Lincoln Tower Bldg.	2300 Energy Center I
	1745 West 1700 South	Oil Gas & Mining	Kimball, NB 69145	1860 Lincoln St.	717 Seventeenth St.
	Salt Lake City, UT 84104	4241 State Office Bldg.		Denver, Co. 80205	Denver, Co. 80202
		Salt Lake City, Utah 84114			Attn: D. McGinley

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP (\$)	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	6484	6557	Cored SH, GY SS, GY, VFG, DOL, =5% LS, GY, SVC, =2% SH, GY SS, GY, VFG, LMY/DOL IP, =2-5% SS & SH, RED-GY, FG (RUBBLEIZED FRAGMENTS - CORE RECOVERY)	Green River Wasatch	3214 (+1882) 6526 (-1430)	3214 (+1882) 6526 (-1430)
Oral approval obtained from E.A. Gwynn w/USGS on 2-5-82.						
Plugging Procedure:						
1. TIH to 6470', set plug #1 @ 6470-6270' w/109 sxs Class "H". 2. TOH to 3300', attempt to pump but unable, TOH & LD 43 jts. w/cmt inside. 3. TIH & circulate @ 3300', pump cmt plug #2 3300-3100' w/113 sxs Class "H". 4. TOH to 1500', pump plug #3 1500-1300' w/80 sxs Class "H". 5. !0 sxs Class "H" @ surf w/reg. marker.						
Surface is yet to be restored.						

38.

GEOLOGIC MARKERS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-17813
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME Leota Unit "A"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 518'FSL & 530'FWL		8. FARM OR LEASE NAME Leota Unit "A" State Fed.
14. PERMIT NO. API #43-047-30997	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5085' GR	9. WELL NO. 1-26-4D
		10. FIELD AND POOL, OR WILDCAT Leota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-7S-21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Oral approval obtained from E. A. Gynn w/USGS on 2-5-82.

Plugging Procedure:

1. TIH to 6470', set plug #1 @ 6470'-6270' w/109 sxs Class "H".
2. TOH to 3300', attempt to pump but unable, TOH & LD 43 jts. w/cmt inside.
3. TIH & circulate @ 3300', pump cmt plug #2 3300'-3100' w/113 sxs Class "H".
4. TOH to 1500', pump plug #3 1500'-1300' w/80 sxs Class "H".
5. 10 sxs Class "H" @ surf w/reg. marker.

Surface is yet to be restored.

RECEIVED
FEB 26 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Drilling Superintendent DATE 2-23-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

USGS

2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

State of Utah

Natural Resources & Energy
Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Priscilla F. Gillmore
P.O. Box 577
Kimball, NB 69145

Chorney Oil Co.
401 Lincoln Tower Bldg.
1860 Lincoln St.
Denver, CO 80205

Natural Gas Corp. of California
Attn: Dave McGinley
2300 Energy Center I
717 Seventeenth St.
Denver, CO 80202

R.W.H.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. _____ U-17813
Communitization Agreement No. _____
Field Name _____
Unit Name _____
Participating Area _____
County _____ Uintah _____ State _____ Utah
Operator _____ Gulf Oil Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-26-4D	SW SW26	7S	21E	PA		Set plug #1 @ 6470-6270. Pmp plug #2 & #3. 6800' TD Release rig @ 1300 hr 2/7/82. Surface is yet to be restored. Last well on lease.			

FINAL REPORT

DISTRIBUTION

2-USGS, Casper
2-Utah Oil & Gas
1-Bureau of Indian Affairs
1-DeGolyer & MacNaughton
1-Houston
1-Tax Dept
1-OC
1-GP
2-File

COPY

Leota Unit State Federal 1-26-4D

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Hona Maguire Address: P. O. Box 2619; Casper, WY 82602-2619
Title: Senior Clerk Page 1 of 1

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

RECEIVED

MAR 03 1982

DIVISION OF
OIL, GAS & MINING

Well Name and Number Leota Unit "A" State-Federal 1-26-4D

Operator Gulf Oil Corporation

Address P.O. Box 2619, Casper, WY 82602-2619

Contractor T.W.T

Address P.O. Box 895, Duchesne, UT 84021

Location SW 1/4, SW 1/4, Sec. 26; T. 7 N; R. 21 E; Uintah County
S W

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head -	Fresh or Salty -
1.	<u>No water</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Green River
Wasatch

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

CORE ANALYSIS REPORT

FOR

GULF OIL E & P COMPANY

1-26-4D LEOTA UNIT-A
WILDCAT
UINTAH, UTAH

RECEIVED

MAR 08 1982

**DIVISION OF
OIL, GAS & MINING**

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

PAGE 1

GULF OIL E & P COMPANY
1-26-4D LEOTA UNIT-A
WILDCAT
UINTAH, UTAH

DATE : 1-FEB-82
FORMATION : WASATCH
DRLG. FLUID: WATER BASE MUD
LOCATION : SW SW SEC 26-T7S-R21E

FILE NO : 3804-6262
ANALYSTS : J.C.
ELEVATION: 5085 GR

CONVENTIONAL ANALYSIS--BOYLE'S LAW POROSITY

SAMPLE NUMBER	DEPTH	PERM Ka MAXIMUM	POR. He	FLUID OIL	SATS. WTR	GRAIN DEN	DESCRIPTION
	6484.0-90.0						NO ANALYSIS--SHALE
1	6490.0-91.0	0.03	4.5	53.0	24.9	2.71	SS, GY VFG DOL
2	6491.0-92.0	0.03	5.6	49.0	24.5	2.75	SS, GY VFG DOL
3	6492.0-93.0	0.57	2.0	61.0	25.4	2.75	LS, GY SUC SDY
	6493.0-95.0						LOST CORE
	6495.0-00.0						NO ANALYSIS--SHALE
4	6500.0-01.0	0.02	2.5	46.9	20.1	2.71	LS, GY SUC SL/SLTY
5	6501.0-02.0	<0.01	2.0	39.8	39.8	2.71	LS, GY SUC SL/SLTY
	6502.0-18.0						NO ANALYSIS--SHALE
6	6518.0-19.0	0.03	4.0	0.0	72.0	2.69	SS, GY VFG DOL
7	6519.0-20.0	0.03	5.1	12.7	50.8	2.68	SS, GY VFG DOL
8	6520.0-21.0	0.08	4.0	15.4	30.8	2.64	SS, GY VFG
9	6521.0-22.0	0.12	4.3	11.2	37.4	2.64	SS, GY VFG
10	6522.0-23.0	0.03	1.8	0.0	47.9	2.67	SS, GY VFG LMY
11	6523.0-24.0	0.03	3.0	0.0	59.8	2.68	SS, GY VFG LMY
12	6524.0-25.0	0.03	2.6	0.0	81.2	2.69	SS, GY VFG LMY
	6525.0-39.0						NO ANALYSIS--SHALE
	6539.0-57.0						LOST CORE

PERMEABILITY VS POROSITY

COMPANY: GULF OIL E & P CO.
 FIELD : WILDCAT

WELL : 1-26-4D LEOTA UNIT-A
 COUNTY, STATE: UINTAH, UTAH

AIR PERMEABILITY : MD - HORIZONTAL (UNCORRECTED FOR SLIPPAGE)
 POROSITY : PERCENT (HELIUM)

DEPTH INTERVAL	RANGE & SYMBOL	PERMEABILITY		POROSITY		POROSITY AVERAGE	PERMEABILITY AVERAGES		
		MINIMUM	MAXIMUM	MIN.	MAX.		ARITHMETIC	HARMONIC	GEOMETRIC
6490.0 - 6525.0	1 (+)	0.010	0.6	1.5	6.0	3.6	0.09	0.04	0.05

EQUATION OF REDUCED LINE RELATING PERMEABILITY(K) TO POROSITY :
 $\text{LOG}(K) = (\text{SLOPE})(\text{POROSITY}) + \text{LOG OF INTERCEPT}$
 $K = \text{ANTILOG}((\text{SLOPE})(\text{POROSITY}) + \text{LOG OF INTERCEPT})$

RANGE	EQUATION OF THE LINE
1	$\text{PERM} = \text{ANTILOG}((0.3321)(\text{POROSITY}) + -2.5019)$

PERMEABILITY: MILLIDARCIES

0.1

0.01

0.0

2.0

4.0

6.0

8.0

10.0

12.0

POROSITY: PERCENT

PERMEABILITY VS. POROSITY

GULF OIL E & P CO.

1-26-40 LEOTA UNIT-A

WILDCAT

UINTAH, UTAH

STATISTICAL DATA FOR POROSITY AND PERMEABILITY HISTOGRAM

COMPANY: GULF OIL E & P CO.
FIELD : WILDCAT

WELL : 1-26-4D LEOTA UNIT-A
COUNTY, STATE: UINTAH, UTAH

AIR PERMEABILITY : MD. (HORIZONTAL) RANGE USED 0.010 TO 1.
POROSITY : PERCENT (HELIUM) RANGE USED 0.0 TO 46.0

(PERMEABILITY UNCORRECTED FOR SLIPPAGE)

DEPTH LIMITS : 6490.0 - 6525.0 INTERVAL LENGTH : 35.0
FEET ANALYZED IN ZONE : 12.0 LITHOLOGY EXCLUDED : NONE

DATA SUMMARY

POROSITY AVERAGE	PERMEABILITY AVERAGES		
	ARITHMETIC	HARMONIC	GEOMETRIC
3.6	0.09	0.04	0.05

STATISTICAL DATA FOR POROSITY AND PERMEABILITY HISTOGRAM

COMPANY: GULF OIL E & P CO.
FIELD : WILDCAT

WELL : 1-26-4D LEOTA UNIT-A
COUNTY, STATE: UINTAH, UTAH

GROUPING BY POROSITY RANGES

POROSITY RANGE	FEET IN RANGE	AVERAGE POROSITY	AVERAGE PERM. (GEOM.)	AVERAGE PERM. (ARITH)	FREQUENCY (PERCENT)	CUMULATIVE FREQUENCY (%)
0.0 - 2.0	2.0	1.9	0.134	0.303	18.2	18.2
2.0 - 4.0	5.0	3.2	0.035	0.039	45.5	63.6
4.0 - 6.0	4.0	4.9	0.045	0.055	36.4	100.0

TOTAL NUMBER OF FEET = 11.0

STATISTICAL DATA FOR POROSITY AND PERMEABILITY HISTOGRAM

COMPANY: GULF OIL E & P CO.
FIELD : WILDCAT

WELL : 1-26-4D LEOTA UNIT-A
COUNTY, STATE: UINTAH, UTAH

GROUPING BY PERMEABILITY RANGES

PERMEABILITY RANGE	FEET IN RANGE	AVERAGE PERM. (GEOM.)	AVERAGE PERM. (ARITH)	AVERAGE POROSITY	FREQUENCY (PERCENT)	CUMULATIVE FREQUENCY (%)
0.010 - 0.020	1.0	0.019	0.019	2.5	9.1	9.1
0.020 - 0.039	7.0	0.032	0.032	3.8	63.6	72.7
0.078 - 0.156	2.0	0.100	0.103	4.1	18.2	90.9
0.312 - 0.625	1.0	0.574	0.574	2.0	9.1	100.0

TOTAL NUMBER OF FEET = 11.0

STATISTICAL DATA FOR POROSITY AND PERMEABILITY HISTOGRAM

COMPANY: GULF OIL E & P CO.
FIELD : WILDCAT

WELL : 1-26-4D LEOTA UNIT-A
COUNTY, STATE: UINTAH, UTAH

POROSITY-FEET OF STORAGE CAPACITY LOST FOR SELECTED POROSITY CUT OFF

POROSITY CUT OFF	FEET LOST	CAPACITY LOST (%)	FEET REMAINING	CAPACITY REMAINING (%)	ARITH MEAN	MEDIAN
0.0	0.0	0.0	11.0	100.0	3.6	3.4
2.0	2.0	9.7	9.0	90.3	4.0	
4.0	7.0	50.4	4.0	49.6	4.9	
6.0	11.0	100.0	0.0	0.0		

TOTAL STORAGE CAPACITY IN POROSITY-FEET = 39.4

STATISTICAL DATA FOR POROSITY AND PERMEABILITY HISTOGRAM

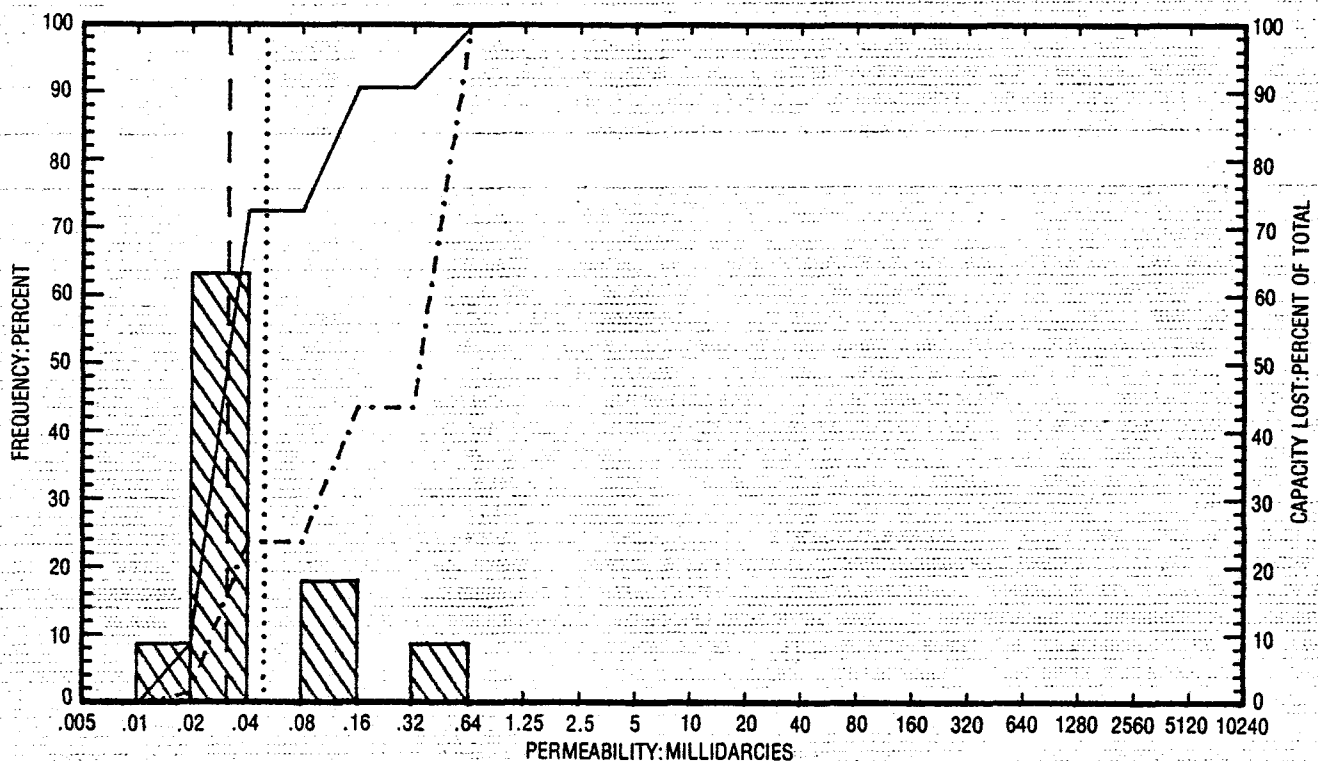
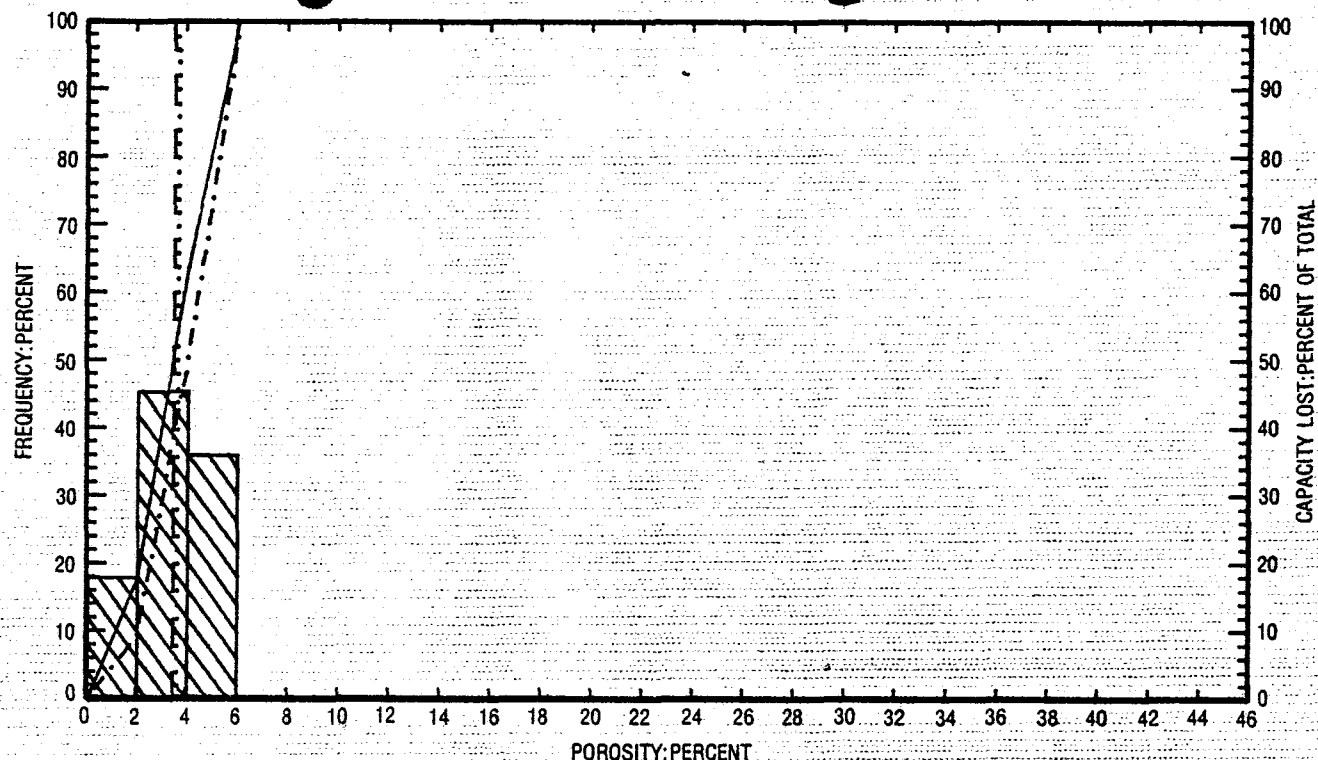
COMPANY: GULF OIL E & P CO.
 FIELD : WILDCAT

WELL : 1-26-4D LEOTA UNIT-A
 COUNTY, STATE: UINTAH, UTAH

MILLIDARCY-FEET OF FLOW CAPACITY LOST FOR SELECTED PERMEABILITY CUT OFF

PERMEABILITY CUT OFF	FEET LOST	CAPACITY LOST (%)	FEET REMAINING	CAPACITY REMAINING (%)	GEOM MEAN	MEDIAN
0.005	0.0	0.0	11.0	100.0	0.05	0.03
0.010	0.0	0.0	11.0	100.0	0.05	0.03
0.020	1.0	1.8	10.0	98.2	0.05	
0.039	8.0	23.8	3.0	76.2	0.18	
0.078	8.0	23.8	3.0	76.2	0.18	
0.156	10.0	43.9	1.0	56.1	0.57	
0.312	10.0	43.9	1.0	56.1	0.57	
1.	11.0	100.0	0.0	0.0		

TOTAL FLOW CAPACITY IN MILLIDARCY-FEET(ARITHMETIC) = 1.02



PERMEABILITY AND POROSITY HISTOGRAMS

GULF OIL E & P CO.
1-26-4D LEOTA UNIT-A
WILDCAT
UINTAH, UTAH

LEGEND

ARITHMETIC MEAN POROSITY
GEOMETRIC MEAN PERMEABILITY
MEDIAN VALUE
CUMULATIVE FREQUENCY
CUMULATIVE CAPACITY LOST
.....

CORE LABORATORIES, INC.



Petroleum Reservoir Engineering

COMPANY GULF OIL E & P CO.

FILE NO. 3804-6262

WELL 1-26-4D LEOTA UNIT-A

DATE 1-FEB-82

FIELD WILDCAT

FORMATION WASATCH

ELEV. 5085 GR

COUNTY UINTAH

STATE UTAH

DRLG. FLD. WATER BASE MUD

CORES _____

LOCATION SW SW SEC 26-T7S-R21E

CORRELATION COREGRAPH

These analyses, opinions or interpretations are based on observations and material supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc., (all errors or omissions excepted); but Core Laboratories, Inc., and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

VERTICAL SCALE: 5" = 100'

Total Water _____

PERCENT PORE SPACE

100 80 60 40 20 0

Oil Saturation _____

PERCENT PORE SPACE

0 0 20 40 60 80 100

Gamma Ray

RADIATION INCREASE →

Permeability X .1

MILLIDARCIES

100 10 1.0 .1

Porosity _____

PERCENT

20 10

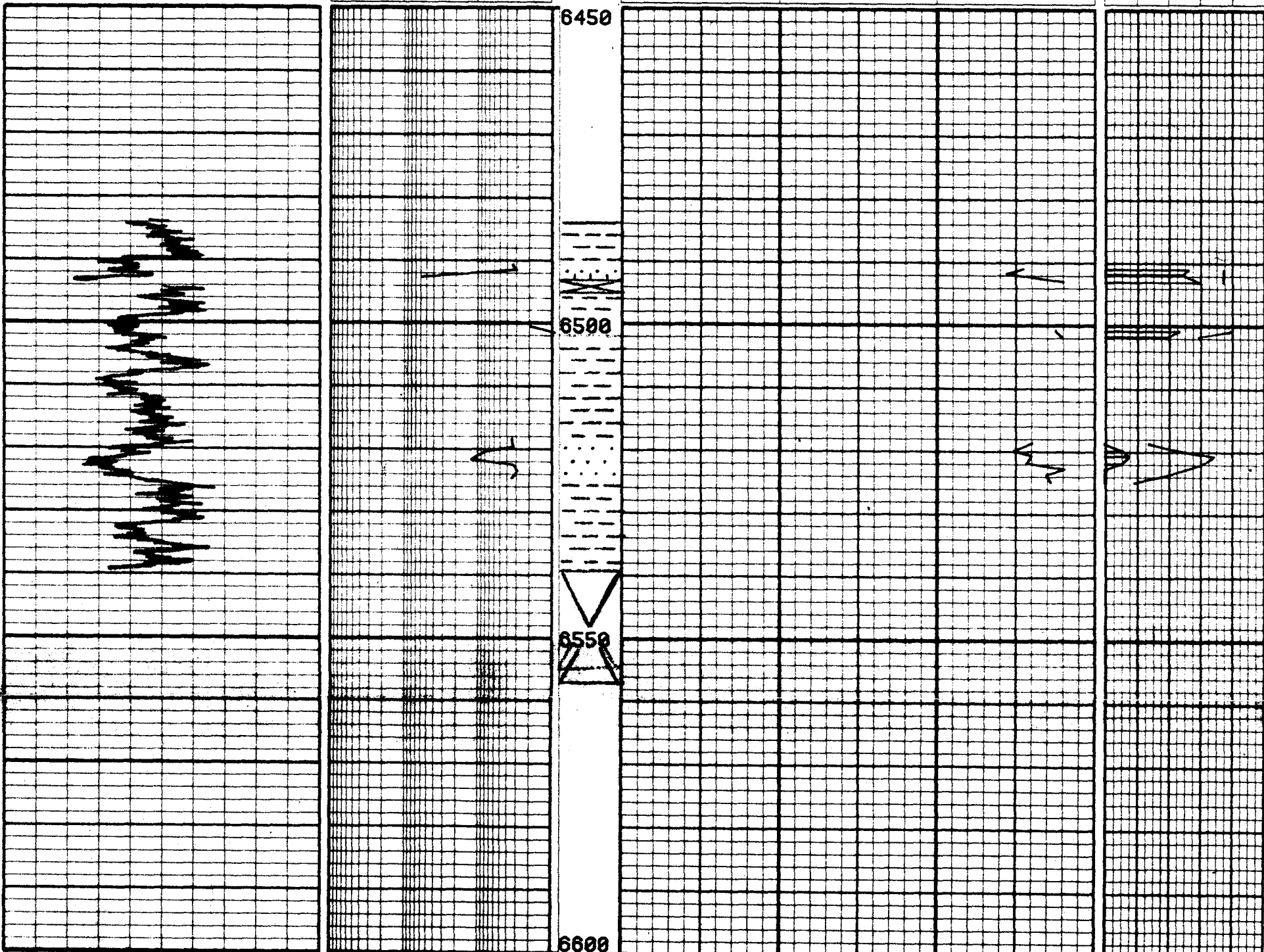
Depth
Feet 30

6450

6500

6550

6600





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1982

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82602-2619

Re: Well No. Leota Unit "A" #1-26-4D
Sec. 26, T. 7S, R. 21E.
Uintah County, Utah

Well No. Wonsits Valley Unit #88-2
Sec. 12, T. 8S, R. 21E.
Uintah County, Utah

Well No. Wonsits Valley Unit #84-2
Sec. 23, T. 8S, R. 21E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 25, 1982, March 17, 1982 & February 24, 1982, from above referred to wells, indicates the following electric logs were run:
"A" #1-26-4D- DIL-SFL, FDC-CNL-GR, RFT-GR; #88-2- DIL-GR, BHC-GR, FDC-CNL-GR, Repeat From, Tester, CBL-GR-N; #84-2- FDC-CNL-GR, DIL-SFL-GR, BHC-CAL-GR, GR-N, DTL. As of today's date, this office has not received these logs: "A" #1-26-4D- All of the above listed; #88-2- CBL-GR-N; #84-2- GR-N, DTL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Gulf Oil Exploration and Production Company

J. L. Goolsby
PRODUCTION MANAGER, CASPER AREA

April 22, 1982

P. O. Box 2619
Casper, WY 82602-2619

State of Utah
Natural Resources & Energy
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

Attn: Cari Furse

Re: Well No. Leota Unit "A" #1-26-4D *PJR*
Sec. 26, T.7S., R.21E.
Uintah County, Utah

Well No. Wonsits Valley Unit #88-2 *P*
Sec. 12, T.8S., R.21E.
Uintah County, Utah

Well No. Wonsits Valley Unit #84-2 *P*
Sec. 23, T.8S., R.21E.
Uintah County, Utah

APR 29 1982

DIVISION OF
OIL, GAS & MINING

Dear Ms. Furse:

Enclosed is one copy of each of the various logs pertinent to the above captioned wells. Attached is a copy of the letter which requisitions those logs applicable to each of the wells.

The various logging companies have been contacted and will be supplying the State of Utah with three additional copies. These logging companies are Schlumberger, Gearhart and NL McCullough.

Yours truly,

Charles H. Smith 4-21-82
For R. C. Smith
Area Drilling Superintendent

KEK/pc

Enclosures

